

Ref. No. Env/ES/126

The Member Secretary,
U.P. Pollution Control Board,
T.C.-12V, Vibhuti Khand,
Gomti Nagar
LUCKNOW (U.P.) – 226 010

Date: 05/08/2024

Sub: Submission of Environmental Statement(Form-V) for FY: 2023-24

Dear Sir.

Enclosed herewith please find Environmental Statement of our Plant for the financial year ending 31st March, 2024 in Form -V for your information and kind perusal please.

Hope, you will kindly find the same in order. Thanking you,

Yours faithfully, For HINDALCO INDUSTRIES LIMITED (Renusagar Power Division)

(Kamlesh Maurya) Manager (Environment)

Encl: As above.

CC: The Regional Officer,
Regional Office
U.P. Pollution Control Board,
House no. 162, 1 st Floor
Uttar Mohal,
Robertsganj (U.P.)

CC:I/c Zonal Office North
Central Pollution Control Board,
Picup Bhawan, Vibhuti Khand,
Gomati Nagar
LUCKNOW (U.P.) 226 010

CC: The Director,
Ministry of Environment Forests & Climate Change
Kendrya Bhawan, 5th Floor
Sector-H,Aliganj,
Lucknow-UP-226024

Hindalco Industries Limited

Renusagar Power Division, P.O. Renusagar-231218, District, Sonebhadra, Uttar Pradesh, India T: +91 5446 278592-95 | F: +91 5446 278596/277164 | E: hindalco@adityabirla.com | W: www.hindalco.com Registered Office: Ahura Centre, 1st Floor, B Wing, Mahakali Caves Road, Andheri (East), Mumbai 400 093 T: +91 22 6691 7000 | Fax: 91 22 6691 7001

Corporate ID No.: L27020MH1958PLC011238

FORM-V (See Rule 14)

Environmental Statement for the Financial Year ending the 31st March 2024

PART-A

Name and address of the Owner/Occupier of the industry, operation or process.

Kamlesh Maurya Manager (Environment)

HINDALCO INDUSTRIES LIMITED (Renusagar Power Division)

P.O. Renusagar Dist.Sonebhadra(U.P.)

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Industry category Primary-(STC Code)

Category 17 Primary

Secondary-(STC Code **Production Capacity-**

829.58 MW CPP

įν Year of Establishment 1967

Date of last Environmental Statement

iii

23.09.2023

submitted

PART-B

Water and Raw Material Consumption

*Water consumption M³/day Process

43457.694 KL/Day 1071.008 KL/Day 35135.071 KL/Day

Cooling Domestic

*Excluding reuse water

7251.615 KL/Day

Name of	Process water consumption per unit of product output		
Products	During the previous financial year: (2022 - 2023)	During the current financial year (2023 - 2024)	
	'(1)	'(2)	
1.Electricity	0.0697 m3/MWh	0.0591 m3/MWh	

Raw Material Consumption

Name of raw materials	Name of Products	Consumption of raw material per unit	
_		During the previous financial year (2022-2023)	During the current financial year (2023-2024)
	Electricity		
Coal Water HSD Oil&Lubricants Grease		0.666 kg/KWh 2.396 m3/MWh 0.271 ml/KWh 0.014 litre/MWh 1.146 gram/MWh	0.660 kg/KWh 2.397 m3/MWh 0.254 ml/KWh 0.006 litre/MWh 0.863 gram/MWh

^{*} Industry may use codes if disclosing details of raw material would violate contractual obligations, otherwise all industries have to name the raw materials used.

Hindalco Renusagar Power-Enviromental Statement 2023-24

PART-C

Pollution discharged to Environment/unit output (Parameter as specified in the consent issued)

(1)	Poliution	Quantity of Pollutants discharged (mass/day)	Concentration of Pollutants discharged (mass/volume)	Percentage of variation from prescribed standards with reasons
	The state of the s	Effluent Treatment Plant		
(a)	Water		pH: 7.45	No Discharge. ETP efluent treated and reused Within the prescribed limits.
	(Maximum permissible	TSS: 327.98 kg/day	TSS:50.7 mg/litre	
		BOD: 106:69 kg/day	BOD:16.50 mg/litre	
	quality)	COD 523.09 kg/day	COD:80.90 mg/litre	
		Oil&Grease:12.77 kg/day	Oil& Grease: 1.98 mg/litre	
		Iron(as Fe) 1.60 kg/day	Iron(as Fe) 0.25 mg/litre	
		Fluoride(as F) 5.25 kg/day	Fluoride(as F):0.81 mg/litre	
		Sewage	reatment Plant	
		TSS:105.55 kg/day BOD:53.99 kg/day COD:203.38 kg/day Oil&Grease:9 84 kg/day Iron(as Fe):1.76 kg/day Fluoride(as F):3.53 kg/day	pH:7.6 TSS:23.95 mg/litre BOD:12.25 mg/litre COD: 46.15 mg/litre Oil& Grease:2.23 mg/litre Iron(as Fe):0.0.40 mg/litre Fluoride(as F): 0.80 mg/litre	No Discharge. STP efluent treated and reused Within the prescribed limits.
b)	Air Boiler#1 Boiler#2 Boiler#3 Boiler#4 Boiler#5 Boiler#6 Boiler#7 Boiler#8 Boiler#9 Boiler#10	PM: 630.62 kg/day PM: 453.73 kg/day PM: 659.19 kg/day PM: 669.19 kg/day PM: 643.28 kg/day PM: 395.74 kg/day PM: 495.31 kg/day PM: 570.64 kg/day PM: 319.49 kg/day PM: 319.49 kg/day	PM: 83.08 mg/Nm3 PM: 84.6 mg/Nm3 PM: 87.62 mg/Nm3 PM: 85.95 mg/Nm3 PM: 81.22 mg/Nm3 PM: 79.72 mg/Nm3 PM: 82.36 mg/Nm3 PM: 82.06 mg/Nm3 PM: 48.24 mg/Nm3 PM: 46.95 mg/Nm3	Within the prescribed limits.

PART-D HAZARDOUS WASTES (As under[Hazardous Waste & other waste(Management & Transboundary Movement] Rule,2016)

_	Hazardous waste	Total Quantity (Kg)	
	Hazardous waste	During the previous financial year	During the current financial year
2		(2022 - 2023)	(2023 - 2024)
1	From Process		41.29 MT
	Used Oil or spent oil	30.156 MT	41.29 MT
ii)	Waste or residue containing	NIL	NIL
iii)	Spent ion exchange resin containing toxic metals;	NIL	NIL
iv)	Discarded asbestos.	NIL	NIL
v)	Empty barrels /Containers /Liners contaminated with hazardousChemicals	NIL	9.07 MT
vi)	Contaminated Cotton Rags or other cleaning materials.	NIL	0.84 MT
	From Pollution control Facilities	NIL	NIL

PART-E SOLID WASTES

	O-tid wester	Total Quantity		
	Solid wastes	During the previous financial year (2022 - 2023)	During the current financial yea (2023 - 2024)	
	1	Fly ash & Bottom ash (MT)	Fly ash & Bottom ash (MT)	
а	From Process Pond ash Utilization	1453736.51	1409378.21 207401	
b	From Pollution control Facilities	1450743.51	1406377.01	
	Quantity recycled or reutilized within the unit. Sold	Nil Bottom ash to Ash Pond. Fly ash supplied to cement compar	Nil Bottom ash to Ash Pond. Fly ash / Bottom ash supplied to cement companies	

Hindalco Renusagar Power-Environmental Statement 2023-24 PART – F

Please specify the charcteristics (in term of concentration and quantum) of hazardous as well as solid waste and indicate disposal practice adopted for both these categories of waste.

- Hazardous waste in the form of used oil is stored and send to authorized recyclers for recycling.
- Solid waste generated are mainly fly ash & bottom ash generated as waste is 1409378.21 MT.
- We have utilized 108563.91 MT in Brick Plant(Renusagar+ Outside), 839053.79 MT to Cement companies, 615102.65 MT to low lying areas permitted from SPCB.

PART - G

Impact of the pollution abatement measures taken on conservation of natural resources and on the cost of production.

A Water Pollution Control Measures:

- Unit has established ETP,STP & Ash water treatment plants which run continuously. All the treated
 effluents are recycled and reused within plant premises.
- Yearly Recycle water from Reuse Pond, STP, ETP and Ash Water Recovery Plant in the year 2023-24 is 5834226 KL.
- Unit has developed 03 No Rain water harvesting ponds.

B Air Pollution Control Measures:

- ESP has been installed in all units to control dust emission. Regular maintenance and upgradation
 of ESP are being done to keep the emission within prescribed limit.
- Bagfilters has been installed in Ash Silos.
- Road dust mitigation done through water tanker Sprinklings & mechanical sweeping machine.
- Covered coal Yard to prevent Pollution.
- Creepeer plantation done along coal road to prevent air pollution.

C Solid Waste Management Practices

- More Than 100% Fly Ash utilized by our unit.
- Buklker & mechanically covered vehicles are used for Fly ash Transportaion.
- Ash Brick Plant already installed and Operational for fly ash Utilization

C Green Belt Development

- We have developed thick greeen belt around the plant boundaries and ash Dyke areas. We have developed 34.33% of the total plant area as green belt.
- We have also developed Nakshatra garden & Miyawaki plantation at unit.

PART - H

Additional measures/ investment propasal for environmental protection abatement of pollution, prevention of Pollution.

- Regular Plantation of different plant species are being carried out which helps in preservation of Bioreserves and improves ambient air quality.
- Solar plant of 2.3 MWp DC capacity has been installed and Operational.
- For SO2 control we are installing FGD plant in Boiler#5 with capex expenditure of 71.96 crore

PART - I

Any other particulars for improving the quality of the environment.

- Unit has been certified with ISO-9001:2015, ISO14001:2015,ISO-45001:2018, ISO-50001:2018 standard, for quality, environment,safety & occupational health and energy management. Implementation of these systems help to improve the quality of the environment.
- Our unit has been certified as Single use plastic Free Plant from confederation of Indian Industry(CII)
- Awarness programme like Water Conservation month, Earth week celebration, International Biodiversity day
 World Environment day & Van mahotsava are organized for mass awareness and quality improvement.
- -- Environmental awareness is created through Training programes on Air, Water, Wastes and Biodicestry

(Kamlesh Maurya) Manager (Environment)